

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) OCTOBER 24, 2000

NRG ENERGY, INC.
(Exact name of registrant as specified in its charter)

DELAWARE
(State or other jurisdiction of incorporation)

000-25569
(Commission File Number)

41-1724239
(IRS Employer Identification No.)

901 MARQUETTE AVENUE, SUITE 2300 MINNEAPOLIS, MN 55402
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code 612-373-5300

(Former name or former address, if changed since last report)

ITEM 5. OTHER EVENTS

On October 24, 2000, NRG Energy, Inc., a majority owned subsidiary of Xcel Energy, Inc., reported its financial results for the quarter and nine months ended September 30, 2000.

The press release reporting NRG Energy's financial results is filed with this Form 8-K as Exhibit 99.13 See "Item 7. Exhibits."

Item 7. Exhibits.

The following exhibits are filed with this report on Form 8-K:

Exhibit No. -----	Description -----
99.13	Press release issued October 24, 2000 of NRG Energy, Inc.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NRG Energy, Inc.
(Registrant)

By /s/ Leonard A. Bluhm

Leonard A. Bluhm
Executive Vice President and
Chief Financial Officer
(Principal Financial Officer)

Dated: October 31, 2000

[NRG LOGO]

NEWS
RELEASE

FOR IMMEDIATE RELEASE

NRG Energy Reports Third Quarter Earnings of 49 Cents Per Share

MINNEAPOLIS - (OCTOBER 24, 2000) --- NRG Energy, Inc. (NYSE: NRG) today reported its financial results for the quarter and nine months ended September 30, 2000.

For the quarter ended September 30, 2000, net income was \$88.6 million or 49 cents per share, versus \$27.6 million or 19 cents per share on a share-adjusted basis for the quarter ended September 30, 1999. Revenue for the quarter ended September 30, 2000 was \$624.8 million, versus \$170.4 million in the same quarter in 1999.

For the nine months ending September 30, 2000, net income was \$140.9 million or 87 cents per share, versus \$29.0 million or 20 cents per share on a share-adjusted basis for the nine months ended September 30, 1999. Revenue for the nine months ended September 30, 2000 rose to \$1,469.8 million from \$283.6 million in the first nine months of 1999.

"Our quarterly and year-to-date financial results validate our strategy of establishing a top three position in our core markets, while maintaining fuel and dispatch level diversity," said David H. Peterson, chairman, president and CEO of NRG. "Our baseload and intermediate dispatch facilities provide a foundation for consistent earnings, while our peaking facilities enable us to benefit from markets in which weather and local market conditions contribute to stronger demand for electricity."

NRG's earnings continued to benefit from increased generation capacity due to a number of recently acquired generation assets. Since September 30, 1999, NRG has increased its net megawatt (MW) ownership interest in generating facilities in operation by 112 percent, from 6,719 MW to 14,216 MW as of September 30, 2000. The most significant additions during this period were:

- o 4th quarter 1999 - The Oswego facility (1,700 MW) in western NY;
- o 4th quarter 1999 - The Middletown, Montville, Norwalk Harbor and Devon facilities, as well as various peaking facilities, (2,235 MW, in aggregate) in Conn.;
- o 4th quarter 1999 - The Rocky Road facility (125 MW) in East Dundee, Ill.;
- o 1st quarter 2000 - The Cajun facilities (1,708 MW) located in New Roads, La.;

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- o 1st quarter 2000 - The Killingholme A facility (680 MW) in North Lincolnshire, England;
- o 2nd quarter 2000 - The Rocky Road facility expansion (50 MW);
- o 3rd quarter 2000 - The Flinders stations (760 MW) in South Australia; and
- o 3rd quarter 2000 - Sterlington peaking facilities (79 MW) in Sterlington, La.

Additionally, 206 MW in projects were under construction at the end of the quarter. NRG's total assets as of September 30, 2000 were \$6.1 billion, compared to \$2.5 billion as of September 30, 1999.

"We are currently complementing our core acquisition strategy with plans to add additional generation at some of our existing sites, as well as

exploring potential greenfield development," said Peterson.

Management remains comfortable with the First Call consensus earnings estimates of 19 cents per share for the fourth quarter, resulting in an expectation of \$1.05 for 2000, and \$1.20 per share for 2001. The 2001 forecast includes earnings contributions from the pending Conectiv and North Valmy acquisitions, the Big Cajun I expansion and several projects in advanced development that have not yet closed, as well as additional growth attributable to new acquisitions that management believes, based on projected market opportunities and NRG's track record, the company will be successful in closing during 2001.

Based on Conectiv's October 20 8K filing with the Securities and Exchange Commission, regarding expected delays in required regulatory approvals, NRG expects to complete its acquisition of certain assets from Conectiv early in 2001. The delay should have a minimal impact on 2001 earnings. Additionally, NRG expects to close on its Kangal and Seyitomer projects in Turkey--as well as its Estonian project--in early 2001.

NRG has scheduled an analyst/investor conference call to discuss third quarter earnings. The call is scheduled to begin at 1:00 PM (eastern) on Wednesday, October 25 and will be accessible live on NRG's website, www.nrgenergy.com. The call will also be available for replay through November 1 on NRG's website, or by dialing 800.475.6701 from within the United States, or 320.365.3844 from international locations. The access code is 540463.

NRG Energy is a leading global energy company primarily engaged in the acquisition, development, construction, ownership and operation of power generation facilities. NRG owns all or a portion of 63 power generation projects and its net ownership interest in these projects exceeds 14,000 MW. NRG's operations utilize such diverse fuel sources as natural gas, oil, coal and coal seam methane, biomass, landfill gas, and hydro, as well as refuse-derived fuel.

Certain statements included in this news release are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange

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Act of 1934. Forward-looking statements above include, but are not limited to, expected earnings and future financial performance. Although NRG believes that its expectations are reasonable, it can give no assurance that these expectations will prove to have been correct. Factors that could cause NRG's actual results to differ materially from those contemplated in the forward-looking statements above include, among others, the following:

- Economic conditions including inflation rates and monetary or currency exchange rate fluctuations;

- Trade, monetary, fiscal, taxation, and environmental policies of governments, agencies and similar organizations in geographic areas where NRG has a financial interest;

- Customer business conditions including demand for their products or services and supply of labor and materials used in creating their products and services;

- Financial or regulatory accounting principles or policies imposed by the Financial Accounting Standards Board, the Securities and Exchange Commission, the Federal Energy Regulatory Commission and similar entities with regulatory oversight;

- Availability or cost of capital such as changes in interest rates; market perceptions of the power generation industry, NRG or any of its subsidiaries, or security ratings;

- General economic and capital market conditions, including fluctuations in interest and currency exchange rates;

- Factors affecting power generation operations such as unusual weather conditions; catastrophic weather-related damage; unscheduled generation outages, maintenance or repairs; unanticipated changes to fossil fuel or gas supply costs or availability due to higher demand, shortages, transportation problems or other developments; environmental incidents; or electric transmission or gas pipeline system constraints;

- Workforce factors including loss or retirement of key executives; collective bargaining agreements with union employees or work stoppages;

- Volatility of energy prices in a deregulated market environment;

--Increased competition in the power generation industry;
--Cost and other effects of legal and administrative proceedings, settlements, investigations and claims;
--Technological developments that result in competitive disadvantages and create the potential for impairment of existing assets;
--Factors associated with various investments including conditions of final legal closing, partnership actions, competition, operating risks, dependence on certain suppliers and customers, domestic and foreign environmental and energy regulations;
--Limitations on NRG's ability to control the development or operation of projects in which NRG has less than 100% interest;
--The lack of operating history at development projects, the lack of NRG operating history at projects not yet owned and the limited operating history at recently-acquired projects provide only a limited basis for management to project the results of future operations;
--Risks associated with timely completion of development projects, including obtaining competitive contracts, obtaining regulatory and permitting approvals, local opposition, and construction delays;
--Failure to timely satisfy closing conditions contained in definitive agreements for the acquisitions of projects not yet closed, many of which are beyond NRG's control;
--Factors challenging the successful integration of projects not previously owned or operated by NRG, including the ability to obtain operating synergies;
--Factors associated with operating in foreign countries, including delays in permitting and licensing of generation facilities; construction delays and business interruptions; political instability and risk of war, expropriation and nationalization, renegotiation or nullification of existing contracts; changes in law; and the ability to convert foreign currency into United States dollars;

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--Other business or investment considerations that may be disclosed from time to time in NRG's Securities and Exchange Commission filings or in other publicly disseminated written documents.

NRG undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. The foregoing review of factors that could cause NRG's actual results to differ materially from those contemplated in the forward-looking statements included in this news release should not be construed as exhaustive. For more information regarding these risks and uncertainties, review NRG Energy's filings with the Securities and Exchange Commission.

MORE INFORMATION ON NRG ENERGY IS AVAILABLE AT WWW.NRGENERGY.COM.

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(Thousands of Dollars except for per share data)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2000	1999	2000	1999
OPERATING REVENUES				
Revenues from wholly-owned operations	\$ 533,156	\$ 139,974	\$ 1,339,663	\$ 237,855
Equity in operating earnings of unconsolidated affiliates	91,642	30,434	130,171	45,726
Total operating revenues	624,798	170,408	1,469,834	283,581
OPERATING COSTS AND EXPENSES				
Cost of wholly-owned operations	319,438	79,147	840,269	148,211
Depreciation and amortization	36,424	12,663	87,276	23,688
General, administrative, and development	41,727	20,650	98,015	52,923
Total operating costs and expenses	397,589	112,460	1,025,560	224,822
OPERATING INCOME	227,209	57,948	444,274	58,759
OTHER INCOME (EXPENSE)				
Minority interest in earnings of consolidated subsidiary	(3,077)	(382)	(7,158)	(1,537)
Other income, net	346	2,196	1,911	5,504
Interest expense	(81,250)	(30,760)	(215,425)	(57,607)
Total other expense	(83,981)	(28,946)	(220,672)	(53,640)
INCOME BEFORE INCOME TAXES	143,228	29,002	223,602	5,119
INCOME TAX EXPENSE (BENEFIT)	54,624	1,395	82,671	(23,889)
NET INCOME	\$ 88,604	\$ 27,607	\$ 140,931	\$ 29,008
Weighted Average Shares Outstanding - Basic (000)'s				
	180,000	147,605	161,114	147,605
Earnings per Share - Basic				
	\$ 0.49	\$ 0.19	\$ 0.87	\$ 0.20
Weighted Average Shares Outstanding - Diluted (000)'s				
	182,683	147,605	162,242	147,605
Earnings per Share - Diluted				
	\$ 0.49	\$ 0.19	\$ 0.87	\$ 0.20