Bringing New Nuclear to Texas STP 3&4
On Track and In Front

Nuclear Innovation North America LLC

Platt's Nuclear Conference

February 12, 2009

NRG and Toshiba A Powerful Partnership





Development Capability

- ✓ Licensing Expertise
- ✓ Financing Expertise
- Partnering and Offtake Relationships
- Continued Funding of Development Efforts
- Additional Opportunities
- Existing Development Program





TOSHIBA

EPC Capability

- √ 40 Years of BWR

 Construction Experience
- ✓ Committed Capital
- Existing Manufacturing Supply Chain
- Modularized Design Engineering and Construction
- Positive Subcontractor Relationships



Bringing Innovation to Nuclear Generation

What's New?



- NRC schedule for STP 3&4 issued
- Highly ranked within upper tier for DOE Loan Guarantee
- Significant progress for Japanese support
- Offtake for 80% to 100% of plant output under MOU
- EPC Contract negotiations complete
- \$500mm long-lead material credit facility
- Exploring new partner for 20% of STP 3&4
- Letter of intent for ABWR Recertification submitted

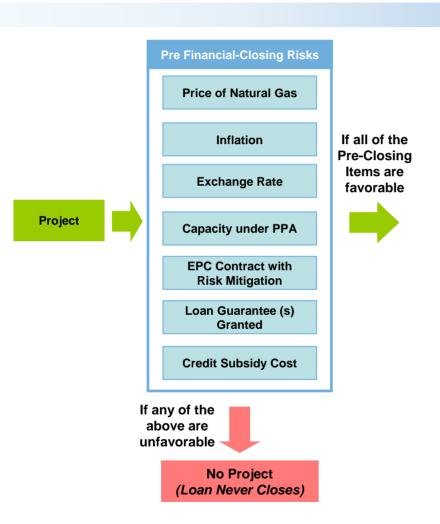


STP 3&4
Remains on Schedule



Project Development Risk Mitigation – The NINA Way





Post Financial-Closing Risks		
Potential Risks	Mitigants	Current Status
Construction Delays	EPC Contract	EPC Contract Negotiations Complete
Cost Over-runs	Fixed Price EPC / LD Provisions	EPC Contract Negotiations Complete
Licensing / Regulatory Delays	Local Support / Standby Insurance / Contingency	NRC Schedule Issued
Availability / Output	EPC Contract / STPNOC and TEPCO Experience	EPC Contract Negotiations Complete
Extended Outage	Project Liquidity / Embedded Project Recovery	Anticipating robust equity returns
Market Risk	Robust ERCOT Market	PPA MOUs in place, finalized PPAs 2009/2010

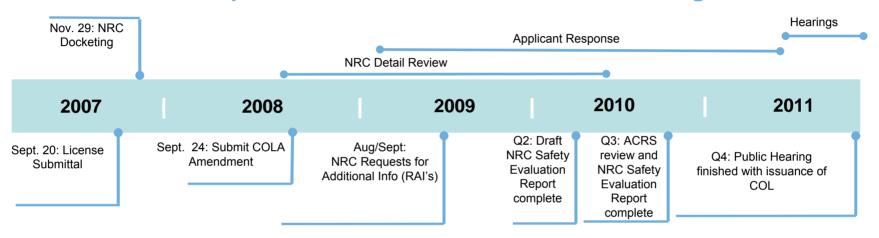


NINA's development approach requires minimizing upfront cash from owners before financial close, and mitigating risks contractually post-financial close

Licensing Schedule



Anticipated Timeline and Process for Licensing

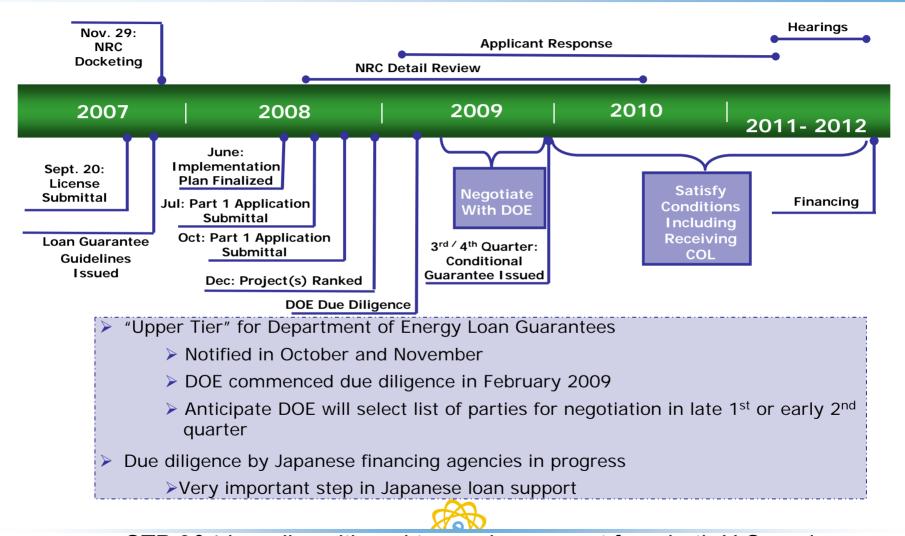


- The NRC published a revised schedule for STP 3&4 on February 11
- The new schedule is consistent with NINA's previously anticipated build schedule
 - Early 2012 COL, with favorable hearing schedule
 - Leading to Full Notice to Proceed in early 2012



Financing Momentum





STP 3&4 is well positioned to receive support from both U.S. and Japanese governments

Offtake Certainty



CPS Energy (1080 MWs)

AA+ municipal utility serving its own load

New Partner (540 MWs)

NINA (1080 MWs)

MOUs representing 1,100 MWs (> 100% of available capacity)

- Mix of industrials and load serving entities
- Average credit rating is single-A



NINA has MOUs for slightly greater than 100% of its net ownership of STP3&4

EPC Contract Negotiations Complete



- EPC Contract negotiations complete on February 11, 2009
 - MOU with all key terms signed in September 2008
 - CPS Board approval in January
- Key features
 - Open book period followed by Fixed Price Turnkey construction period
 - Contractual terms substantially the same as large fossil project
 - Subcontract between Fluor and Toshiba completed
- Other benefits
 - Triggers \$500mm long lead material credit facility
 - Triggers two additional EPC contracts with the same terms



STP 3&4's EPC contract sets the standard for risk sharing between project developers and vendors

\$500mm Long-lead Material Credit Facility



- Toshiba is extending a \$500mm credit facility to NINA that supports the purchase of NINA's share of all materials and equipment purchased prior to Full Notice to Proceed (FNTP)
 - Non-recourse to NRG and Toshiba
 - Supports material purchases during open book phase
 - Repaid with DOE/ Japanese guaranteed loan proceeds at FNTP
- Key benefits
 - Defers significant equipment spend until FNTP
 - Aligns vendor and customer on equipment cost





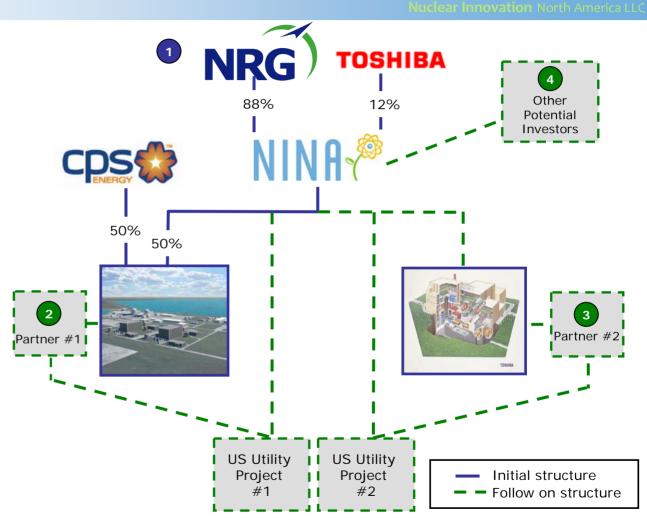
NINA Strategic Initiatives

NINA's Multi-Unit ABWR Strategic Step Structure



Long Term Strategy

- NRG contributes its STP 3&4 interest and development rights and Toshiba contributes \$50 million cash upon Nuclear Innovation North America closing with an additional 5 annual installments, totaling \$300 million
- Leverage assets and expertise of Nuclear Innovation North America into a participation interest in another ABWR project
- Nuclear Innovation North America and partners begin additional 2 unit nuclear site developments
- Additional third party investors can be added to fund cash requirements



Note: the current ownership of STP 1&2 (44% NRG, 40% San Antonio and 16% Austin) remains unaffected by the development of STP 3&4 and the creation of Nuclear Innovation North America.



20% Additional Partner for STP 3&4



Investment Highlights

Licensing

- Docketed COLA
- Certified Design

Construction and Cost

- Fully negotiated, binding EPC
- Superior site with significant cost advantage
- Project engineering well advanced
- Committed and well-aligned world class vendor/contractor
- Proven technology and constructability
- Secured critical long lead materials including ultra-large forgings and RPVs

Financing

- High level due diligence commenced by DOE for possible loan guarantee
- Potential for secondary financing from Japan

Operations

- Industry leading operator
- Highly contracted output with investment grade counterparties

Government support

- Well positioned for Production Tax Credits and Standby Support
- Strong state and local support



NINA and its owners view STP 3&4 as a highly valuable asset, and will only partner with an entity that shares their valuation expectation and strategic priorities

Follow-on Projects



What NINA Can Deliver

- Accelerated COLA submittal
- Fully negotiated, binding EPC
- Accelerated Loan Guarantee Application
- Potential for secondary financing source from Japan
- Substantially complete engineering
- Purchasing synergies
- Operational training programs
- Ability to roll skilled labor from prior project
- Committed vendor

Attributes of Preferred Partners

- Identified site
- Nuclear operating capability
- Willingness to partner (at both STP and own site)
- Willingness to pursue an aggressive build schedule
- Community support



Savings for the next Toshiba ABWR are estimated between \$600mm and \$1 Billion



ABWR Recertification

ABWR Recertification



- The ABWR was certified in 1997.
 - The certification has a 15 year life, expiring in 2012
 - In order to commence additional units after 2012, the design needs to begin recertification between 2009 and 2011
- Any party that can demonstrate the wherewithal can submit for recertification
 - NINA, based on its relationship with Toshiba and its previously submitted COLA, can demonstrate wherewithal
- NINA expects to submit its recertification in 2010
 - Submitted a letter of intent to the NRC on December 03, 2008
 - Work is currently in process on submittal documents
- Recertification offers increased likelihood of a U.S. ABWR fleet
 - Preserves ability to use ABWR past the 2012 license expiration







2009 Objectives



- Proactively respond to NRC review
- Convert PPA MOUs to Conditional PPAs
- Negotiate Conditional loan guarantees with U.S. and Japanese Governments
- Additional partner for 20% of STP 3&4
- Execute on recertification application for ABWR
- Support vendors in their risk mitigation strategies
 - Support development of labor supply
 - Support development of U.S. based manufacturing capability
 - Order long-lead materials
 - Continue progress on remaining engineering
- Announce second project



2009 marks a turning point – STP 3&4 transitions from focusing on contractual risk mitigation to project execution. NINA focused more directly on development of a fleet